basis to these relocated taps. Koch Gateway estimates the cost of the proposed abandonment and construction activities to be \$46,000 and states that the purchaser of the Index 276 pipeline will reimburse Koch Gateway for all such costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27555 Filed 10–16–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1247-015]

NORAM Energy Services, Inc.; Notice of Filing

October 10, 1997.

Take notice that on August 28, 1997, NORAM Energy Services, Inc., tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 20, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell.

Secretary.

[FR Doc. 97–27556 Filed 10–16–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-7-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

October 10, 1997.

Take notice that on October 3, 1997. Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP98-7-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to upgrade the Marquette #1A and Negaunee #1 town border stations in Marquette County, Michigan, under Northern's blanket certificate issued in Docket No. CP82-401–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to upgrade the two existing delivery points by replacing the existing meters, regulators and associated piping. Northern estimates that the peak day and annual volumes to be delivered to SEMCO Energy Gas Company (SEMCO) are 9,612 MMBtu and 982,346 MMBtu at the Marquette #1A and 3,748 MMBtu and 383,046 MMBtu at the Negaunee #1. Deliveries of the estimated volumes will be made pursuant to Northern's currently effective throughput service agreements with SEMCO. Northern states that SEMCO requested the proposed delivery point upgrades to accommodate a growth of natural gas requirements in the respective areas. The total estimated cost to upgrade is \$130,000.

Northern states that the proposed activity is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers and that the total volumes delivered after the request will not exceed total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–27553 Filed 10–16–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-129-008]

Questar Pipeline Company; Notice of Tariff Filing

October 8, 1997.

Take notice that on October 2, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the below-listed tariff sheets to be effective November 1, 1997:

Proposed Tariff Sheets

Original Sheet Nos. 46C, 81B and 84A First Revised Sheet Nos. 75A, 99A, 99B, 99C and 99D

Second Revised Sheet Nos. 43, 46B, 75B, 75C, 80A, 81A and 84 Third Revised Sheet Nos. 44 and 75 Fourth Revised Sheet Nos. 45 and 46A Sixth Revised Sheet No. 46

Questar states that the filing is being made in compliance with the September 24, 1997, OPR Director Letter Order in Docket No. RP97–129–003.

Questar states that the proposed tariff sheets implement the requirements of Order No. 587–C and comply with the Commission's September 24 directive to (1) correct a typographical error in Standard 2.3.31 and (2) revise the tariff language that incorporates GISB Standard 2.3.9.

Questar states further that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,